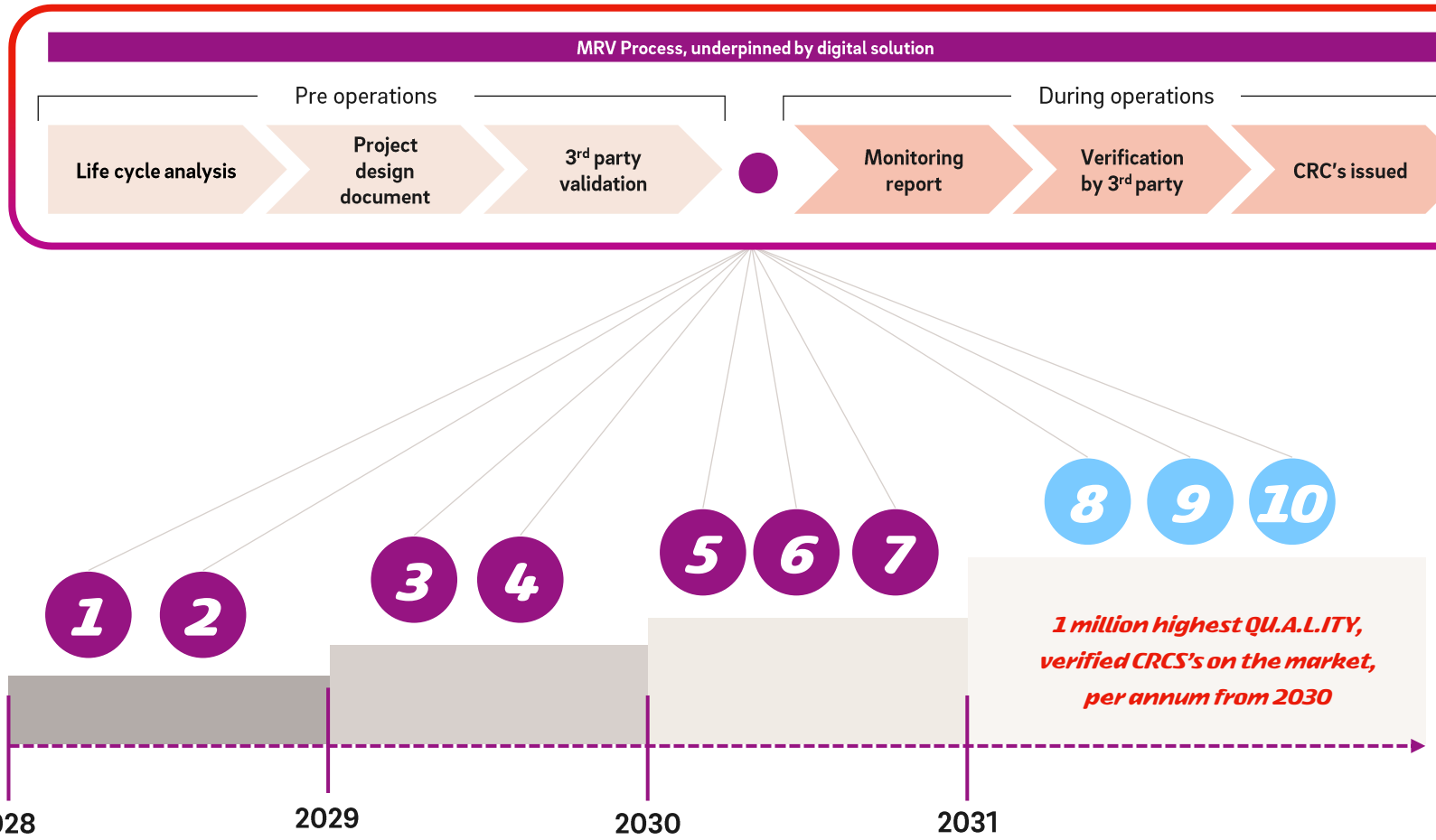
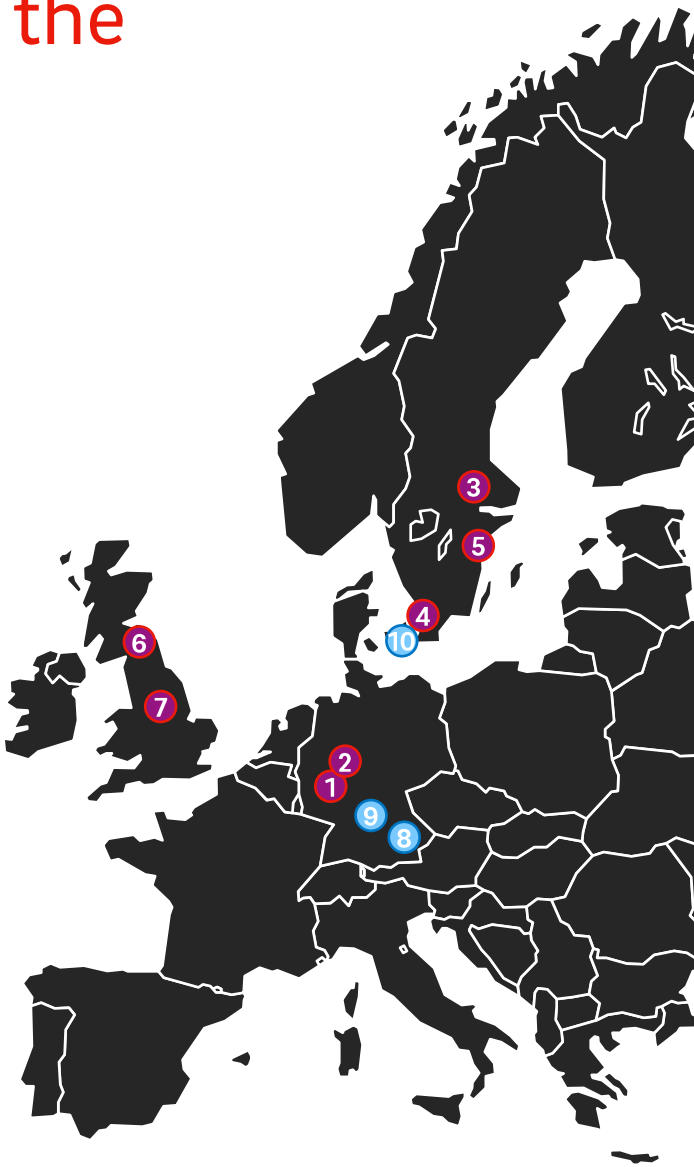
Carbon Capture in Sweden
– The Need for Storage

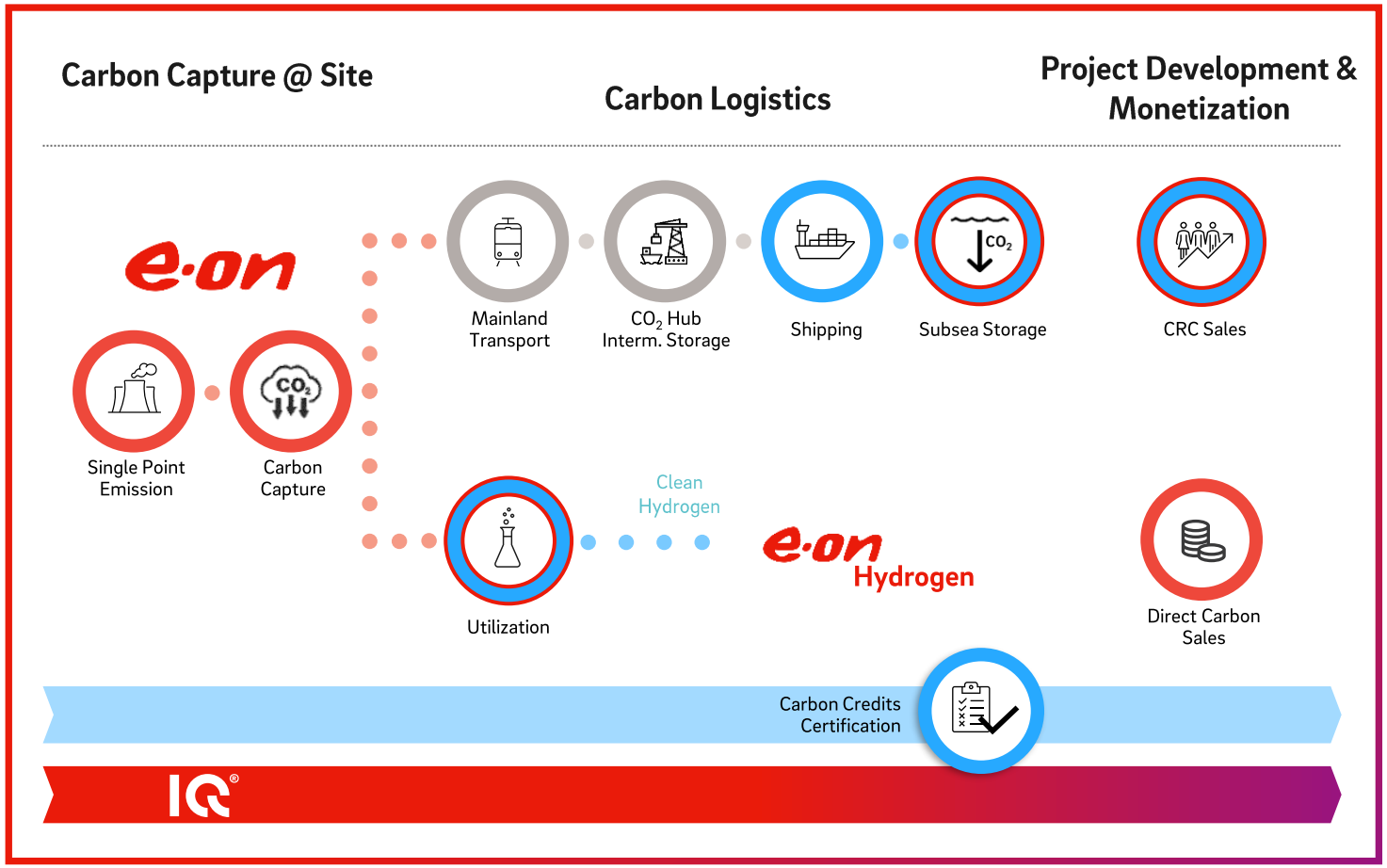
January 2025

E.ON's potential for technical carbon removals with the highest level of quality and standard





E.ON Carbon Management
Ensuring trust and mitigating risk via total value chain approach



E.ON Carbon Management – Managing the entire value chain

Key Success Factors

1. High Quality Credits
2. Portfolio approach
3. Whole value chain approach
4. In house core competencies

Project Pipeline | Selected opportunities

BioCarbon Bergkamen

- Decarbonization of existing Biomass-CHP with a carbon capture facility
- Carbon capture facility ~29,8t CO_2/h (160 kta + 55 kt/a) capacity
- Several infrastructure connections available (rail and channel)

Technology	Carbon Capture (Amine scrubber)
Capture Rate	~ 210.000 t/a
Feedstock	Biomass

BioCarbon 3

- Decarbonization of existing WtE-CHP with a carbon capture facility
- Carbon capture facility ~ 33t CO_2/h

Technology	Carbon Capture (Amine scrubber)
Capture Rate	~ 260.000 t/a
Feedstock	Municipal Waste

BioCarbon 4

- Potential to generate up to 270kt CRC/a (60t/h)
- Strategically advantageous location for T&S and CCaaS operations.
- Excellent potential for optimization and the integration of advanced technologies such as oxyfuel and MOF.

Technology	Carbon Capture (Amine scrubber)
Capture Rate	~ 270.000 t/a
Feedstock	Biomass

BioCarbon 5

- Decarbonization of existing WtE-CHP with a carbon capture facility
- Carbon capture facility with about 60t CO_2/h capacity

Technology	Carbon Capture (Amine scrubber)
Capture Rate	~410.000 t/a
Feedstock	Municipal Waste

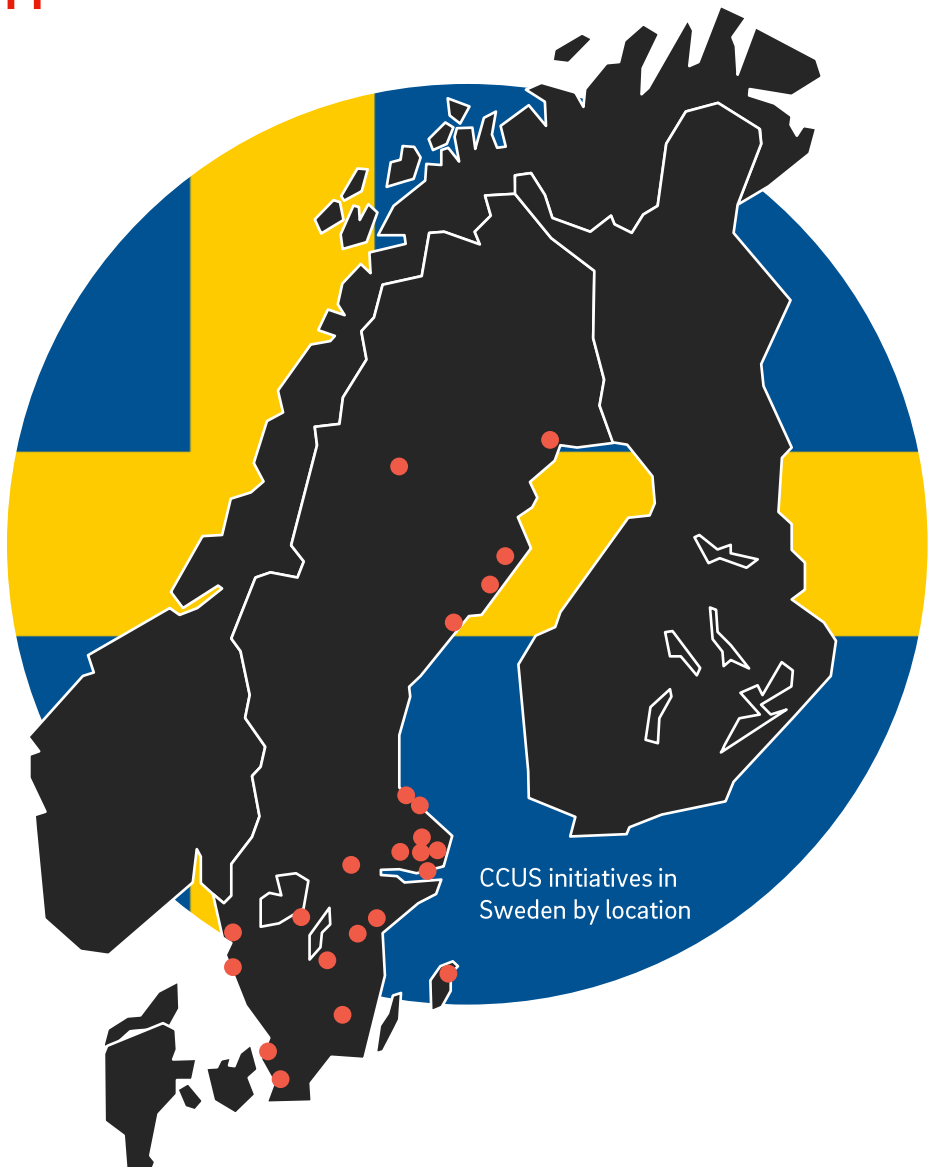
Carbon X

- Decarbonization of Danish Waste-To-Energy power plant with a carbon capture facility
- Carbon capture facility ~ 47t CO_2 /h capacity
- Participation in Danish CCS subsidy tender 2025 envisaged

Technology	Carbon Capture (Amine scrubber)
Capture Rate	~380.000 t/a
Feedstock	Municipal Waste

20+ emitter CCUS initiatives in Sweden*

- Potential for biogenic CO_2 up to 35** Mton/a.
- Maturity ranges between “close to FID” to “pre-feasibility”



*Dagens industri
**Energimyndigheten, Naturvårdsverket och Energiforsk

What does it take to realize BECCS projects?

$$CRC\ cost < CRC\ sales\ price$$

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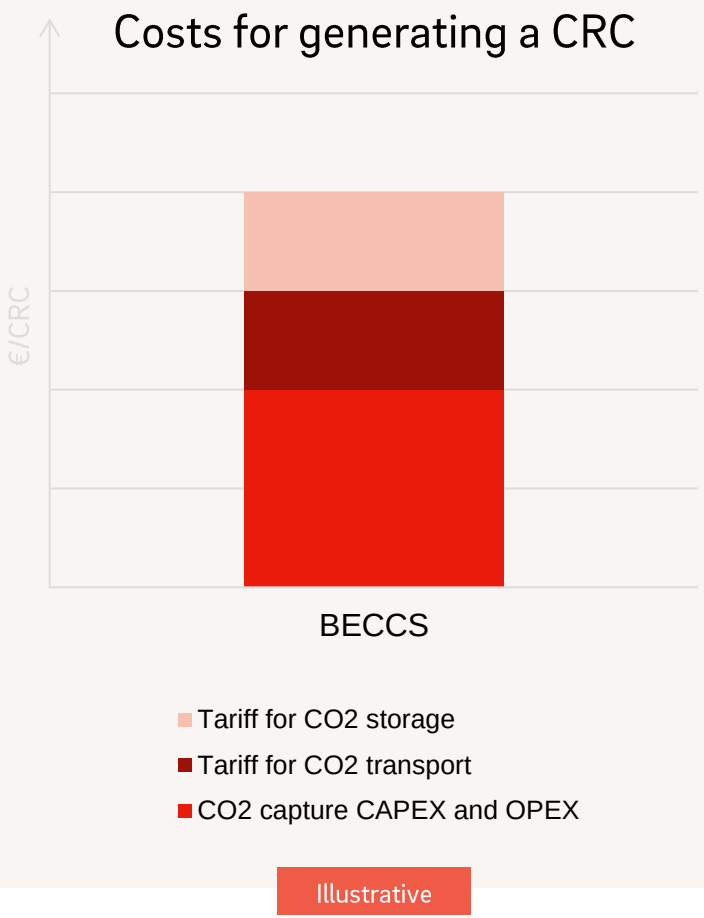
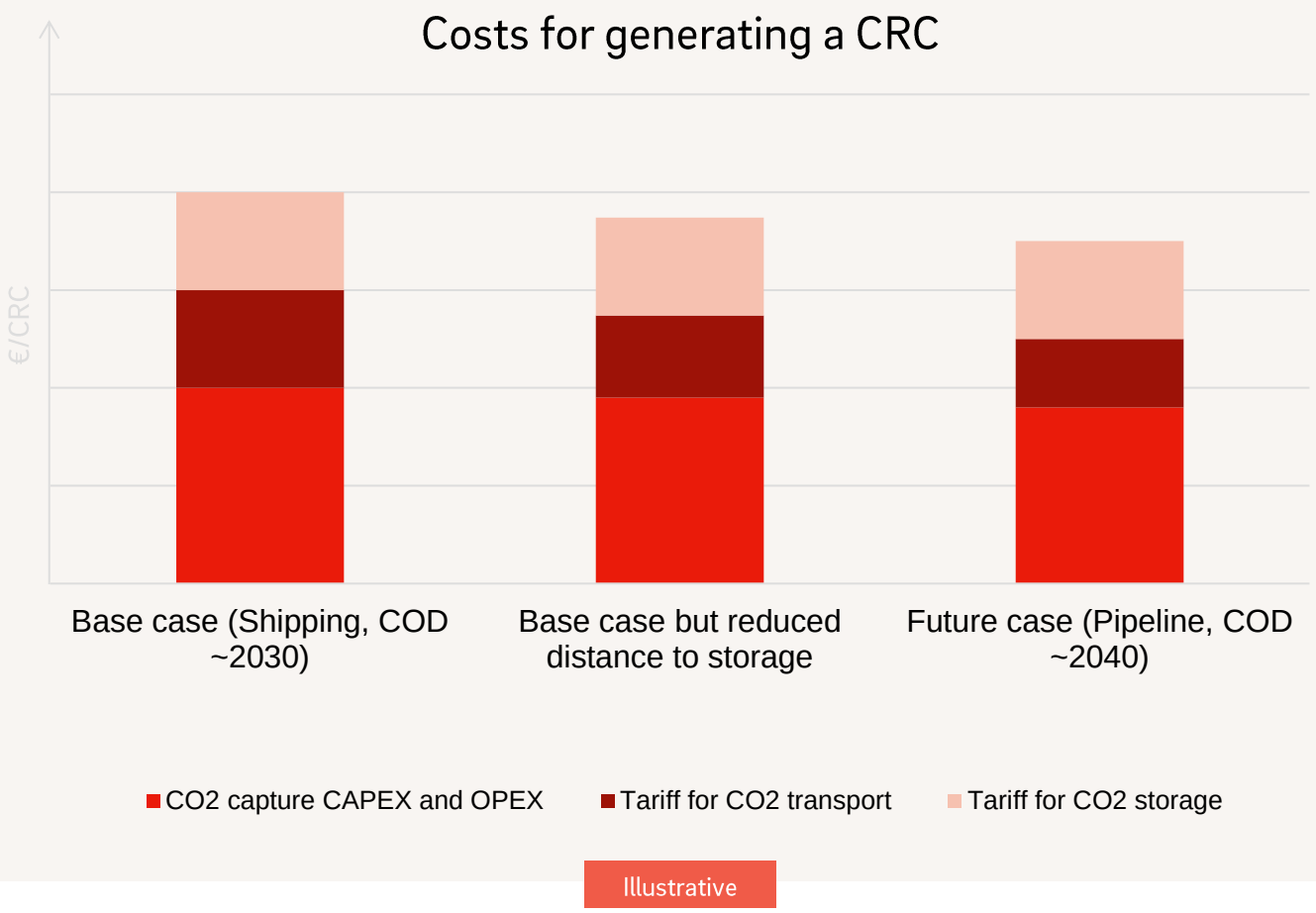


Illustrative

< CRC sales price

How does distance to storage and mode of transport affect costs?



Reduced distance to storage reduce both transport cost and costs at emitter sites (intermediate storage)

Pipelines could further reduce costs for later projects.

SYSAV NORDION ENERGI e·on CMP COPENHAGEN MALMÖ PORT uniper

The need for „local“ storage

Where should the 35+ Mton of CO2 go?

Huge potential in Sweden…

…can become the huge potential for Denmark

Let's talk.

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